



PRESS RELEASE

EPEX SPOT and APX power trading results of October 2015

Strong performance on the Central Western Europe and UK spot markets: 47.3 TWh traded

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 2 November 2015. In October 2015, a total volume of 47.3 TWh was traded on EPEX SPOT and APX Day-Ahead and Intraday power markets (September 2014: 33.2 TWh on EPEX SPOT and 8.3 TWh on APX). This corresponds to a 14% year-on-year growth and marks one of the strongest months in the history of power exchanges in Central Western Europe and the UK.

Day-Ahead markets

In October 2015, power trading on the Day-Ahead markets on EPEX SPOT accounted for a total of 32,753,830 MWh (October 2014: 30,506,670 MWh) and on APX Day-Ahead markets 9,771,395 MWh (October 2014: 6,696,783 MWh).

The French Day-Ahead market reached a new all-time high with 9,579,175 MWh traded, a 6% increase over the last record in January 2015.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 26% of the time (October 2014: 14%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 3,549,765 MWh was traded in October 2015 (October 2014: 2,682,217 MWh). The APX Intraday markets totaled 1,180,378 MWh (October 2014: 1,629,340 MWh).

The French Intraday market (367,547 MWh) stood out with a 3% increase over last record from March 2015.

In October, cross-border trades represented 18.6% of the total continuous Intraday volume in Germany, France, Austria and Switzerland. 15-minute contracts represented 10.9% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.

Details on the volumes and prices are available in the enclosed monthly report on pages 3 and 4.

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EPEXSPOT



The European Power Exchange EPEX SPOT SE and its affiliates currently operate organised short-term electricity markets for Germany, France, United Kingdom, the Netherlands, Belgium, Austria, Switzerland and Luxembourg. Striving for the well-functioning European single market for electricity, EPEX SPOT shares its expertise with partners across the continent and beyond. EPEX SPOT is a European company (Societas Europaea) in corporate structure and staff, based in Paris with offices or affiliates in Amsterdam, Bern, Brussels, Leipzig, London and Vienna. More than 280 companies trade over 500 TWh of electricity on EPEX SPOT and its affiliates every year – 40% of their countries' electricity consumption. EPEX SPOT is held by EEX Group, part of Deutsche Börse, and HGRT, a holding of European electricity transmission system operators.

For more information: www.epexspot.com and www.apxgroup.com

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EPEX SPOT and **APX – Monthly Figures Report for October 2015**

Volumes

Power Spot Volumes	Monthly volume	Monthly volume – previous year
Total	47,255,369	41,515,010
Day-Ahead	42,525,225	37,203,453
Day-Ahead DE/AT/LU	20,989,567	22,763,570
Day-Ahead FR	9,579,174	6,103,784
Day-Ahead UK total	4,332,919	1,304,784
- Day-Ahead auction	4,160,868	1,304,784
- Half-Hour 15:30 auction	172,051	0*
Day-Ahead NL	3,357,482	3,780,828
Day-Ahead BE	2,080,994	1,611,171
Day-Ahead CH	2,185,089	1,639,316
Intraday	4,730,114	4,311,557
Intraday DE/AT total	3,010,160	2,229,652
- hourly continuous DE/AT	2,345,329	1,764,115
- 15-min continuous DE	297,169	465,537
- 15-min continuous AT	5,426	0**
- 15-min call auction DE	362,236	0***
Intraday FR	367,547	345,217
Continuous UK	1,085,334	1,453,787
Intraday NL	54,246	99,520
Intraday BE	40,799	76,033
Intraday CH total	172,058	107,348
- hourly continuous	167,063	101,061
- 15-min continuous	4,995	6,287

^{*} Segment launched in February 2015

^{**} Segment launched in October 2015

^{***} Segment launched in December 2014





Additionally, the Power UK OTC Bilateral Give-up registered 17,224 MWh.

Prices and Indices

	Price – monthly average	
	(Base / Peak****)	
	Price/MWh	
Day-Ahead DE/AT – PHELIX	€39.36 / €48.82	
Day-Ahead FR	€44.95 / €54.00	
Day-Ahead UK	£40.22 / £43.39	
Day-Ahead UK Half-Hour	£39.63 / £43.26	
Day-Ahead NL	€41.44 / €47.52	
Day-Ahead BE	€55.44 / €74.77	
Day-Ahead CH – SWISSIX	€45.52 / €54.35	
European Electricity Index – ELIX	€40.71 / €50.87****	
Intraday DE/AT (hourly continuous)	€40.11 / €49.47	
Intraday 15-minute call auction DE	€39.07 / €47.49	
Intraday FR	€45.60 / €55.44	
Intraday NL	€44.79 / €51.92	
Intraday BE	€58.49 / €77.26	
Intraday CH (hourly continuous)	€46.27 / €55.45	

^{****} Peak excl. weekend

^{*****} calculated on the orders of DE/AT, FR & CH under the assumption of unlimited transmission capacity between the markets