

PRESS RELEASE

EPEX SPOT power trading results of June 2016

French and Swiss power markets expand liquidity

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 4 July 2016. In June 2016, a total volume of 43 TWh was traded on EPEX SPOT's Day-Ahead and Intraday power markets (June 2015: 45.7 TWh).

The French Day-Ahead and Intraday markets saw strong results with over 10 TWh traded on the Day-Ahead and a new all-time high on the Intraday. This is in line with the overall development of this market over the past year.

Day-Ahead markets

In June 2016, power trading on the Day-Ahead markets on EPEX SPOT (including APX) accounted for a total of 38,099,953 MWh (June 2015: 40,961,553 MWh).

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 41% of the time (June 2015: 26%).

Intraday markets

On the EPEX SPOT Intraday markets (including APX), a total volume of 4,877,706 MWh was traded in June 2016 (June 2015: 4,767,996 MWh).

In June, cross-border trades represented 26% of the total continuous Intraday volume in Germany, France, Austria and Switzerland. 15-minute contracts represented 11% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 3 and 4.

New members

In June, EPEX SPOT welcomed new members to the exchange. Pont sur Sambre Power SAS and BCM Energy SAS both joined French Day-Ahead and Intraday markets in June.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical shortterm electricity markets in Central Western Europe and the United Kingdom. The creation of a pan-European power market is what defines EPEX SPOT's mission. In 2015, its 280 members traded 566 TWh – a third of the domestic consumption in these eight countries. 49% of its equity is held by HGRT, a holding of transmission system operators. EPEX SPOT is part of EEX Group. For more information, please visit <u>www.epexspot.com</u>.

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EPEX SPOT (incl. APX) – Monthly Figures Report for June 2016

Volumes

Power Spot Volumes	Monthly volume	Monthly volume – previous year ^{MWh}
Total	42,977,659	45,729,549
Day-Ahead	38,099,953	40,961,553
Day-Ahead DE/AT/LU	18,244,601	20,614,243
Day-Ahead FR	10,205,288	8,709,141
Day-Ahead UK total	2,937,620	4,041,824
- Day-Ahead auction	2,738,906	3,922,858
- Half-Hour 15:30 auction	198,714	118,966
Day-Ahead NL	2,915,654	3,751,159
Day-Ahead BE	1,569,390	1,840,962
Day-Ahead CH	2,227,400	2,004,224
Intraday	4,877,706	4,767,996
Intraday DE/AT total	3,124,304	3,011,931
- hourly continuous DE	2,301,830	2,300,456
- 15-min continuous DE	294,501	312,709
- 15-min call auction DE	384,886	346,451
- hourly continuous AT	133,618	52,315
- 15-min continuous AT	9,469	0*
Intraday FR	381,493	345,067
Continuous UK	936,814	1,153,493
Intraday NL	130,418	72,075
Intraday BE	116,190	57,655
Intraday CH total	188,487	127,775
- hourly continuous	179,404	121,293
- 15-min continuous	9,083	6,482

* Segment launched in October 2015



Prices and Indices

	Price – monthly average (Base / Peak**) Price/MWh	
Day-Ahead DE/AT – PHELIX	€27.69 / €32.13	
Day-Ahead FR	€28.01 / €34.11	
Day-Ahead UK	£37.30 / £42.66	
Day-Ahead UK Half-Hour	£37.17 / £42.51	
Day-Ahead NL	€32.59 / €40.15	
Day-Ahead BE	€30.69 / €39.11	
Day-Ahead CH – SWISSIX	€27.73 / €32.79	
European Electricity Index – ELIX	€23.81 / €29.32***	
ntraday DE/AT (hourly continuous)	€27.79 / €32.65	
ntraday 15-minute call auction DE	€27.94 / €31.85	
ntraday FR	€28.93 / €36.10	
Intraday NL	€34.23 / €43.18	
ntraday BE	€33.65 / €42.82	
Intraday CH	€28.06 / €33.22	

** Peak excl. weekend

*** Calculated on the orders of DE/AT, FR & CH under the assumption of unlimited transmission capacity between the markets