

PRESS RELEASE

EPEX SPOT power trading results of August 2017

UK Day-ahead grows by 44.4%

Swiss Intraday registers 41.7% growth rate year on year

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 04 September 2017. In August 2017, a total volume of 44.0 TWh was traded on EPEX SPOT's Day-Ahead and Intraday power markets (August 2016: 41.6 TWh). Total spot volumes grew by 5.9% year on year.

Day-Ahead markets

In August 2017, power trading on the Day-Ahead markets on EPEX SPOT accounted for 37,902,392 MWh (August 2016: 36,548,110 MWh). The UK Day-ahead market displayed a 44.4% growth rate year on year, with 4,256,401 MWh traded in August 2017.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 66% of the time (August 2016: 58%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 6,111,728 MWh was traded in August 2017 (August 2016: 5,017,959 MWh). The Swiss Intraday market reached a record with 264,336 MWh traded, which represents a year on year growth rate of 41.7%. Further records were registered on the Belgian and Dutch continuous market, with 125,760 MWh and 185,246 MWh respectively. This represents a 207.4% growth rate year on year for Belgian, and a 244.3% growth rate for Dutch Intraday trading. The German 15-minute auction saw a record volume of 459,847 MWh traded in August 2017.

In August, cross-border trades represented 30.6% of the total continuous intraday volume in Germany, France, Netherlands, Belgium, Austria and Switzerland. 15-minute contracts represented 11.9% of the volume traded on the German, Austrian and Swiss continuous Intraday markets.



More details on volumes and prices are available in the enclosed report on pages 3 and 4.

New members

In August, EPEX SPOT welcomed Illumia trend S.r.I. and EP UK Investments Ltd. as new members to the exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. The creation of a pan-European power market is what defines EPEX SPOT's mission. In 2016, its 278 members traded 529 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. EPEX SPOT is part of EEX Group. For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for August 2017

Volumes

| Power Spot Volumes | Monthly volume | Monthly volume – previous year |
|---------------------------|----------------|-----------------------------------|
| Total | 44,014,120 | 41,566,069 |
| Day-Ahead | 37,902,392 | 36,548,110 |
| Day-Ahead DE/AT/LU | 18,936,212 | 19,069,054 |
| Day-Ahead FR | 8,606,535 | 8,679,871 |
| Day-Ahead CH | 2,209,075 | 2,040,187 |
| Day-Ahead UK total | 4,256,401 | 2,947,708 |
| - Day-Ahead auction | 3,995,657 | 2,722,538 |
| - Half-Hour 15:30 auction | 260,744 | 225,170 |
| Day-Ahead NL | 2,844,062 | 2,572,551 |
| Day-Ahead BE | 1,050,107 | 1,238,739 |
| Intraday | 6,111,728 | 5,017,959 |
| Intraday DE/AT total | 4,007,737 | 3,440,738 |
| - hourly continuous DE | 2,939,881 | 2,570,244 |
| - 30-min continuous DE | 6,612 | 0* |
| - 15-min continuous DE | 414,819 | 326,271 |
| - 15-min call auction DE | 459,847 | 410,691 |
| - hourly continuous AT | 161,779 | 123,513 |
| - 15-min continuous AT | 24,799 | 10,019 |
| Intraday FR | 330,997 | 299,169 |
| - hourly continuous FR | 323,538 | 299,169 |
| - 30-min continuous FR | 7,459 | 0* |
| Intraday CH total | 264,336 | 186,518 |
| - hourly continuous | 249,463 | 178,560 |
| - 30-min continuous | 99 | 0* |
| - 15-min continuous | 14,774 | 7,958 |
| Intraday UK | 1,184,928 | 992,938 |
| Intraday NL | 185,246 | 53,809 |
| Intraday BE | 125,760 | 40,911 |
| OTC Registration | 12,724 | 3,876 |

^{*}segment launched in March 2017





Prices and Indices

| | Price – monthly average (Base / Peak**) | |
|--------------------------------------|--|--|
| Day-Ahead DE/AT/LU – PHELIX | €30.85 / €36.17 | |
| Day-Ahead FR | €32.02 / €37.79 | |
| Day-Ahead CH – SWISSIX | €32.04 / €37.13 | |
| Day-Ahead UK | £42.43 / £46.30 | |
| Day-Ahead UK Half-Hour | £42.10 / £45.74 | |
| Day-Ahead NL | €33.05 / €37.60 | |
| Day-Ahead BE | €31.78 / €36.78 | |
| European Electricity Index – ELIX*** | €27.70 / €33.82 | |
| Intraday DE/AT (hourly continuous) | €31.20 / €37.37 | |
| Intraday 30-minute continuous DE | €31.16 / €37.46 | |
| Intraday 15-minute continuous DE | €30.86 / €37.58 | |
| Intraday 15-minute call auction DE | €30.33 / €36.42 | |
| Intraday FR (hourly continuous) | €32.16 / €38.75 | |
| Intraday 30-minute continuous FR | €32.08 / €38.59 | |
| Intraday CH (hourly continuous) | €32.32 / €38.74 | |
| Intraday 30-minute continuous CH | €32.32 / €38.74 | |
| Intraday NL | €34.46 / €39.88 | |
| Intraday BE | €33.03 / €38.65 | |

^{**} Peak excl. weekend

^{***} Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets