

EPEX SPOT power trading results of November 2018

New record set on French Intraday market

Belgian market continues growth path

Amsterdam / Bern / Brussels / Leipzig / London / Paris / Vienna, 04 December 2018. In November 2018, a total volume of **46.9 TWh** was traded on EPEX SPOT's Day-Ahead and Intraday power markets (November 2017: 43.4 TWh). This represents a year-on-year growth of 8.1%.

Day-Ahead markets

In November 2018, power trading on the Day-Ahead markets on EPEX SPOT accounted for 40,005,162 MWh (November 2017: 37,519,558 MWh). The Belgian Day-Ahead market registered a year-on-year growth rate of 51.6%.

Prices in Central Western Europe, connected within the Multiregional Coupling, converged 22% of the time (November 2017: 8%).

Intraday markets

On the EPEX SPOT Intraday markets, a total volume of 6,940,086 MWh was traded in November 2018 (November 2017: 5,893,423 MWh). In accordance with the developments on the Day-Ahead timeframe, Belgian Intraday trading registered an equally impressive growth rate of 54.5%. Traded volumes on the French Intraday market broke the record set last month and reached 651,698 MWh, which represents a year-on-year growth rate of 82.9%.

In November, cross-border trades matched between EPEX SPOT members represented 11.5% of the total continuous intraday volume. 15-minute contracts represented 13.1% of the volume traded on the German, Austrian, Swiss, Dutch and Belgian continuous Intraday markets.

More details on volumes and prices are available in the enclosed report on pages 3 and 4.

New members

In November, EPEX SPOT welcomed Arenko Cleantech Limited, EDPR France Holding, Exelon Generation Limited, Limejump Energy Limited and Smart@energy as new member to the Exchange.

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The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in Central Western Europe and the United Kingdom. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. In the first half of 2018, 284 TWh have been traded on EPEX SPOT markets. In 2017, its 285 members traded 535 TWh – a third of the domestic consumption in the eight countries covered. 49% of its equity is held by HGRT, a holding of transmission system operators. For more information, please visit www.epexspot.com.

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EPEX SPOT – Monthly Figures Report for November 2018

Volumes

Power Spot Volumes	Monthly volume MWh	Monthly volume previous year - MWh
Total	46,945,248	43,412,981
Day-Ahead	40,005,162	37,519,558
Day-Ahead DE-AT-LU total	20,127,429	18,425,433
- Day-Ahead AT	3,127,586	0*
- Day-Ahead DE-LU	16,999,843	0*
Day-Ahead BE	2,478,441	1,635,344
Day-Ahead CH	1,924,560	1,817,418
Day-Ahead FR	8,062,618	7,910,032
Day-Ahead GB total	4,520,394	4,916,474
- Day-Ahead auction	4,226,068	4,572,537
- 30-min 15:30 auction	294,326	343,937
Day-Ahead NL	2,891,720	2,814,587
Intraday	6,940,086	5,893,423
Intraday AT total	222,868	199,591
- 60-min continuous AT	196,953	180,458
- 15-min continuous AT	25,915	19,133
Intraday BE total	102,106	66,109
- 60-min continuous	102,025	66,109
- 15-min continuous	81	0***
Intraday CH total	48,249	126,062
- 60-min continuous	48,249	124,131
- 30-min continuous	0	18
- 15-min continuous	0	1,913
Intraday DE total	4,057,166	3,594,651
- 60-min continuous DE	2,971,448	2,775,449
- 30-min continuous DE	5,248	1,845
- 15-min continuous DE	492,523	336,913
- 15-min 15:00 auction DE	587,947	480,444
Intraday FR total	651,698	356,225
- 60-min continuous	644,099	354,238
- 30-min continuous	7,599	1,987

Intraday GB total	1,689,838	1,457,202
- 30-min continuous	1,650,594	1,457,202
- 30-min 17:30 auction	24,585	0**
- 30-min 8:00 auction	14,659	0**
Intraday NL total	166,589	83,006
- 60-min continuous	166,579	83,006
- 15-min continuous	10	0***
OTC Registration	1,572	10,577

*Only available from 01 October 2018 onwards

** Segment launched on 30 September 2018

*** Segment launched on 10 July 2018

Prices and Indices

	Price – monthly average (Base / Peak****) Price/MWh
Day-Ahead AT – PHELIX AT	€61.82 / €74.00
Day-Ahead BE	€77.75 / €98.88
Day-Ahead CH – SWISSIX	€65.18 / €76.34
Day-Ahead DE-LU – PHELIX DE	€56.68 / €68.51
Day-Ahead FR	€67.80 / €83.00
Day-Ahead GB	£61.94 / £69.36
Day-Ahead GB Half-Hour	£62.79 / £70.32
Day-Ahead NL	€62.28 / €74.21
European Electricity Index – ELIX*****	€58.93 / €73.01
Intraday 60-minute continuous AT	€60.51 / €70.96
Intraday 15-minute continuous AT	€59.64 / €70.59
Intraday 60-minute continuous BE	€76.81 / €97.76
Intraday 15-minute continuous BE	€76.81 / €97.74
Intraday 60-minute continuous CH	€63.84 / €74.59
Intraday 30-minute continuous CH	€63.84 / €74.59
Intraday 60-minute continuous DE	€56.22 / €68.06
Intraday 30-minute continuous DE	€56.10 / €67.73
Intraday 15-minute continuous DE	€55.35 / €66.84
Intraday 15-minute 15:00 auction DE	€56.74 / €68.92
Intraday 60-minute continuous FR	€68.29 / €85.00
Intraday 30-minute continuous FR	€68.30 / €84.92

Intraday continuous GB (RPD)	£61.19 / £67.15
Intraday 30-min 17:30 auction GB	£62.06 / £69.50
Intraday 30-min 8:00 auction GB	£67.22*****
Intraday 60-minute continuous NL	€63.08 / €78.98
Intraday 15-minute continuous NL	€63.08 / €78.98

**** Peak excl. weekend

***** Calculated on the orders of DE/AT/LU, FR & CH under the assumption of unlimited transmission capacity between the markets

*****Price based on afternoon hours only