

Press Release

Monthly Power Trading Results of November 2022

Amsterdam / Berlin / Bern / Brussels / London / Paris / Vienna, 6 December 2022

A total volume of 51.2 TWh was traded on EPEX SPOT markets in November 2022 (November 2021: 52.9 TWh).

EPEX Day-Ahead

- Power trading on the Day-Ahead markets on EPEX SPOT accounted for 39,324.7 GWh (November 2021: 41,792.9 GWh).
- The GB half-hourly Day-Ahead auction followed up on its record from the previous month and reached a new all-time high, with 683.7 GWh traded.
- The Polish Day-Ahead market registered a growth of 19.8% on year.

EPEX Intraday

- On the EPEX SPOT Intraday markets, a total volume of 11,898.6 GWh was traded (November 2021: 11,123.2 GWh).
- Just like the previous month, the Dutch and French Intraday continuous markets registered new monthly records with 838.7 GWh and 1,279.3 GWh respectively.
- The Belgian Intraday continuous market grew by 95.9% on year.

In November 2022, EPEX SPOT introduced <u>Block and Smart Block Orders for trading on the GB</u> <u>coupled Intraday auctions</u>. Furthermore, the Exchange announced a cooperation with Lucerne University of Applied Sciences and Arts, St.Gallisch-Appenzellische Kraftwerke AG and CKW AG <u>on</u> <u>the European Horizon project ENFLATE</u>. In addition to this, the parties involved in the Single Intraday Coupling project <u>announced the successful go-live of the so-called fourth wave, integrating Greece</u> <u>and Slovakia</u>. More details on volumes and prices are available in the enclosed report from page 4. Please note that volumes are calculated by using the common industry standard in electricity and exchange business: For auction trading, the one-sided Market Clearing Volume is listed. For continuous trading, the aggregated sell & buy volume is divided by 2.

Members

In November, EPEX SPOT welcomed **BOHR ENERGIE SAS**, **GREEN-ACCESS SNC**, **IREN ENERGIA SpA**, **Quent ApS** and **YUSO BV** as new members to the Exchange. -ENDS The European Power Exchange EPEX SPOT SE and its affiliates operate physical short-term electricity markets in 13 countries: in Central Western Europe, the United Kingdom, Switzerland, the Nordics and in Poland. Furthermore, EPEX SPOT newly offers local flexibility markets solution and Guarantees of Origin auctions, to foster the integration of renewable energy sources and to enhance the engagement of consumers and producers in the power market. As part of EEX Group, a group of companies serving international commodity markets, EPEX SPOT is committed to the creation of a pan-European power market. Over 300 members trade electricity on EPEX SPOT. 49% of its equity is held by HGRT, a holding of transmission system operators.

For more information, please visit www.epexspot.com.

CONTACT

EPEX SPOT SE • 5 boulevard Montmartre • 75002 Paris (France) Email press@epexspot.com • Tel +33 (0) 1 73 03 61 33

EPEX SPOT – Monthly Figures Report for November 2022

Volumes

Power Spot Volumes	Monthly volume GWh	Monthly volume previous year - GWh
Total	51,223.6	52,916.2
Day-Ahead	39,324.7	41,792.9
AT	1,931.9	2,154.8
BE	1,639.4	1,932.1
СН	1,977.5	1,848.8
DE-LU	13,341.3	15,289.1
DK	883.8	1,040.6
FI	128.8	505.7
FR	10,345.1	9,635.7
GB total	4,145.6	3,864.5
- GB Day-Ahead auction	3,461.8	3,290.3
- GB - 30min Day-Ahead auction	683.7	574.2
NL	2,685.1	2,385.5
NO	741.0	1,116.6
PL	150.8	125.9
SE	1,354.4	1,893.7
Intraday	11,898.6	11,123.2
AT total	449.3	416.6
- AT Intraday continuous (60, 15 min)	436.2	403.9
- AT - 15min Intraday auction	13.2	12.7
BE total	447.1	230.5
- BE Intraday continuous (60, 30,15 min)	445.0	227.1
- BE - 15min Intraday auction	2.1	3.4
CH total	52.4	74.4
- CH Intraday continuous (60, 30, 15 min)	48.3	60.7
- CH - 60min Intraday auctions	4.1	13.7
DE total	5,840.8	6,348.3
- DE Intraday continuous (60, 30, 15 min)	5,185.3	5,722.2
- DE - 15min Intraday auction	655.6	626.1
DK Intraday continuous	319.0	207.5
FI Intraday continuous	14.5	10.3
FR total	1,279.4	910.8
- FR Intraday continuous (60, 30 min)	1,279.3	909.3

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- FR - 30min Intraday auction	0.0	1.5
GB total	2,510.4	2,231.7
- GB Intraday continuous	2,023.2	1,805.7
- GB - 30min Intraday auctions	487.2	426.0
NL total	856.6	482.1
- NL Intraday continuous (60, 30, 15 min)	838.7	466.9
- NL - 15min Intraday auction	17.9	15.2
NO Intraday continuous	28.4	52.1
PL Intraday continuous	21.6	0*
SE Intraday continuous	79.0	158.9
OTC Registration	0.3	0.0

*segment launched on 2 February 2022

EPEX Indices

	Price – monthly average Price/MWh	
Day-Ahead	(Base / Peak*)	
AT – PHELIX AT	€212.49 / €260.22	
BE	€180.41 / €222.44	
CH – SWISSIX	€219.10 / €255.40	
DE-LU – PHELIX DE	€173.63 / €216.92	
DK1	€139.70 / €164.36	
DK2	€145.06 / €177.91	
FI	€195.35 / €257.52	
FR	€191.88 / €233.26	
GB	£140.46 / £175.96	
GB Half-Hour	£139.83 / £176.40	
NL	€179.19 / €220.84	
NO1	€108.51 / €135.96	
NO2	€108.73 / €135.96	
NO3	€61.53 / €83.84	
NO4	€42.69 / €64.18	
NO5	€108.51 / €135.96	
PL	€170.86 / €190.48	
SE1	€111.90 / €143.74	
SE2	€111.90 / €143.74	
SE3	€120.04 / €154.16	
SE4	€123.69 / €154.84	

Intraday auction				
AT – 15 min 15:00 auction	€205.01 / €253.58			
BE – 15 min 15:00 auction	€184.39 / €227.39			
CH – 60 min 16:30 auction	€218.19 / €254.79			
CH – 60 min 11:15 auction	€980.44 / €859.99			
DE – 15 min 15:00 auction	€172.94 / €214.90			
FR – 30 min 17:00 auction	€211.39/ €252.82			
GB – 30 min 17:30 auction	£139.57 / £174.39			
GB – 30 min 8:00 auction	£160.64 / £182.12			
NL – 15 min 15:00 auction	€177.57 / €218.70			
Intraday continuous	ID Full**	ID3**	ID1**	
AT (60 min)	€210.44	€209.12	€207.32	
BE (60 min)	€183.93	€183.62	€183.00	
CH (60 min)	€220.25	€219.44	€219.47	
DE (60 min)	€177.12	€177.34	€176.88	
DK1 (60 min)	€137.01	€136.66	-	
DK2 (60 min)	€145.01	€145.64	-	
FI (60 min)	€205.88	-	-	
FR (60 min)	€196.85	€197.62	€197.89	
GB (RPD)	£135.27	-	-	
NL (60 min)	€179.68	€180.33	€182.80	
NO1 (60 min)	€108.79	-	-	
NO2 (60 min)	€108.95	-	-	
NO3 (60 min)	€61.81	-	-	

NO4 (60 min)	€44.85	-	-
NO5 (60 min)	€108.53	-	-
PL	€163.75	-	-
SE1 (60 min)	€112.71	-	-
SE2 (60 min)	€112.95	-	-
SE3 (60 min)	€117.00	-	-
SE4 (60 min)	€120.24	-	-

*Peak excl. weekend

**ID Full = weighted average price of all continuous trades executed during the full trading session of any EPEX SPOT continuous contract.

ID3 = weighted average price of all continuous trades executed within the last 3 trading hours of a contract ID1 = weighted average price of all continuous trades executed within the last trading hour of a contract

For more information on Index calculation please click here.